

003

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 20, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 887-15
NE/SE, SEC. 15, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

DEC 10 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

5. Lease serial No.

U-0283-A

6. If Indian, Allottee or Tribe name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 887-15

b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

9. API Well No.

43-047-3595

10. Field and pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface

2070' FSL & 687' FEL 4432582Y NE/SE 40.63457

At proposed prod. Zone

-109.41838

11. Sec., T., R., M., or BLK. And survey of area

SEC. 15, T9S, R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

16.55 MILES SOUTHEAST OF OURAY, UTAH

12. County or parish
UINTAH

13. State
UTAH

15. Distance from proposed location to nearest property or lease line, ft.
(Also to nearest drig. Unit line, if any)

687'

16. No. of acres in lease

1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

10,411'

20. BLM/BIA Bond No. on file

#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.

4832.4 FEET GRADED GROUND

22. Approx. date work will start*

UPON APPROVAL

23. Estimated duration

RECEIVED

DEC 10 2003

24. Attachments

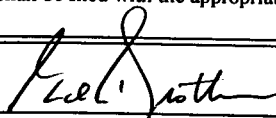
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

Date

11-20-2003

Title

Agent

Approved by (Signature)



Name (Printed/Typed)

BRADLEY G. HILL
ON ENVIRONMENTAL SCIENTIST III

Date

12-11-03

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

L = 90° SYMBOL LATITUDE = 40
 ● = PROPOSED WELL HEAD. LONGITUDE = 109
 ▲ = SECTION CORNERS LOCATED.
 △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE
 PROPORTION METHOD (Not Set On Ground)

(NAD 27)
LATITUDE = 40°02'03.92" (40.034422)
LONGITUDE = 109°25'06.28" (109.418411)

W 1/4 Cor. Sec.
23, 1977 Brass Cap

A north arrow pointing upwards, with a circle containing the letter 'N' at its base. Below the arrow is a graphic scale bar with alternating black and white segments. The scale is marked with '1000'', '500'', '0'', and '1000'' from left to right. The word 'SCALE' is printed below the bar.

AND BELIEF

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

SCALE 1" = 1000'	DATE SURVEYED: 09-26-03	DATE DRAWN: 10-01-03
PARTY B.B. T.H. G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 887-15
NE/SE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,666'
Wasatch	4,799'
Island	7,296'
KMV Price River	7,496'
KMV Price River Middle	8,146'
KMV Price River Lower	8,961'
Sego	9,396'
KMV Castlegate	9,576'
Base Castlegate SS	9,797'
Bit Trip Black Hawk Shale	9,946'
KMV Black Hawk	10,011'

EST. TD: 10,411

Anticipated BHP 4500 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** Surface Hole - 3000 PSIG
Production Hole – 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	10,411' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-2300' Below GL):

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface (15 total).

Production Hole Procedure (2300'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 8,100'$ and $\pm 7,500'$ (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (40 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 887-15 NE/SE, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (0-2300' below GL):

Air – Air Water Mist

Production Hole Procedure (2300'-TD):

2300' – 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs

TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-2300' Below GL)

Lead: 1376 sks: (100% excess volume) Class 'G' cement with 2% S001 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 887-15
NE/SE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300' to TD)

Lead: 150 sks. 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water.

Tail: 280 sks 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Production Hole (2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

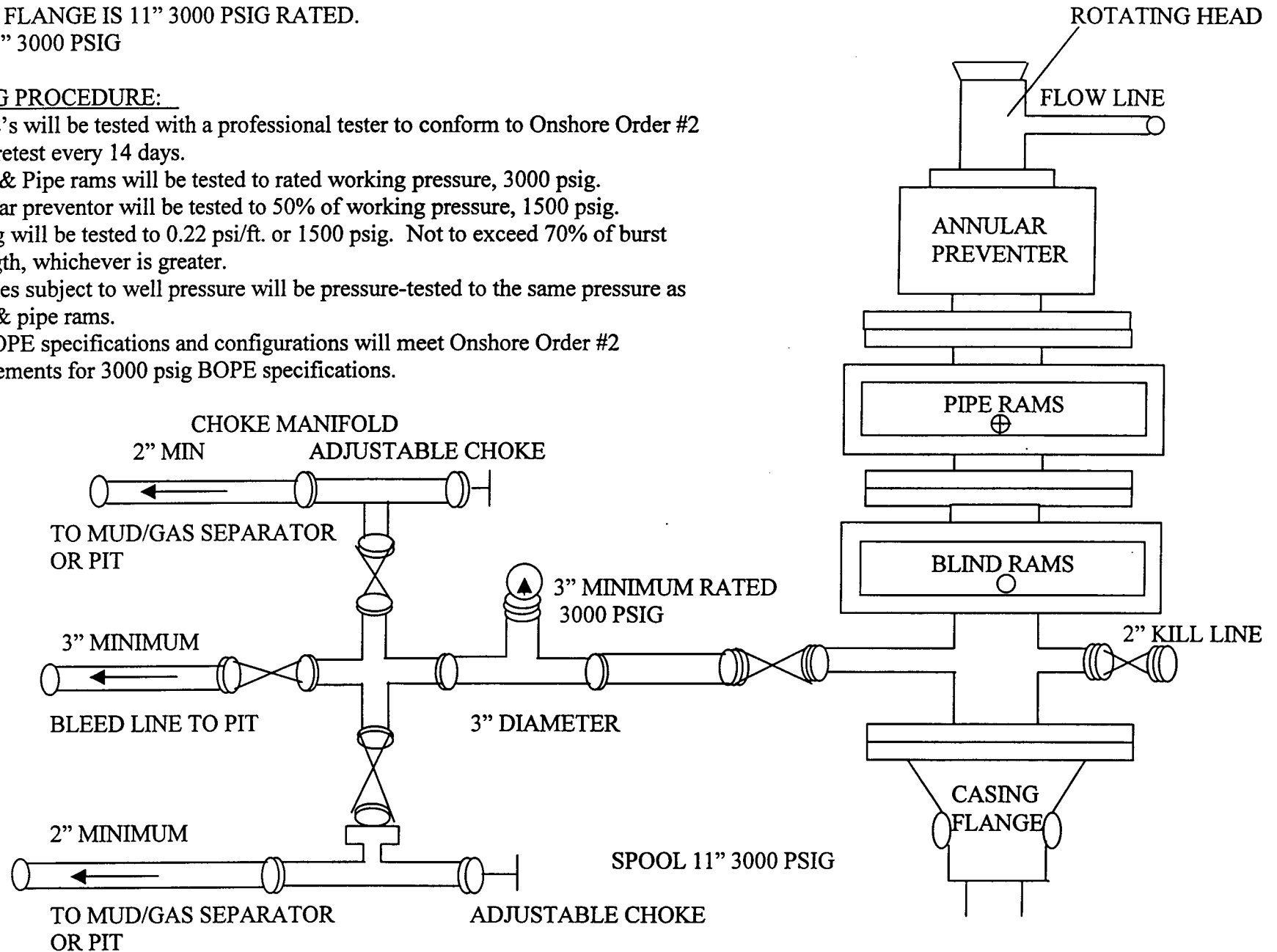
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

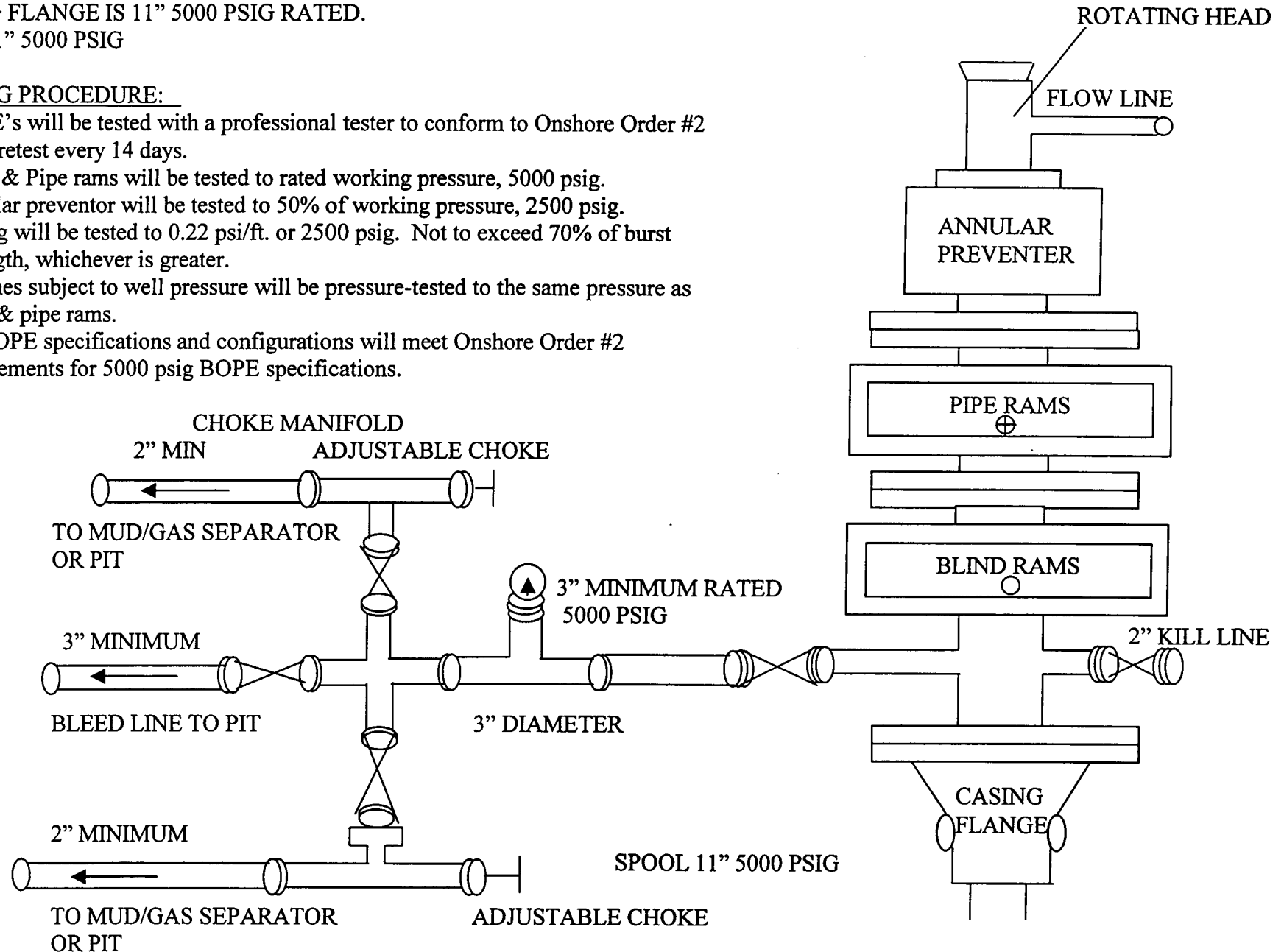


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #887-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #457-15N AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE CWU #562-15F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.55 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 887-15</u>
Lease Number:	<u>U-0283-A</u>
Location:	<u>2070' FSL & 687' FEL, NE/SE, Sec. 15,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.55 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 5*

B. Producing wells - 50*

C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four Wing Salt Bush – 4 pounds per acre
 - Indian Rice Grass – 3 pounds per acre
 - Hi Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The existing stockpiled location topsoil is located between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 887-15 Well, located in the NE/SE of Section 15, T9S, R22E, Uintah County, Utah; Lease #U-0283-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-20-2003
Date

Paul Smith
Agent

EOG RESOURCES, INC.

CWU #887-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

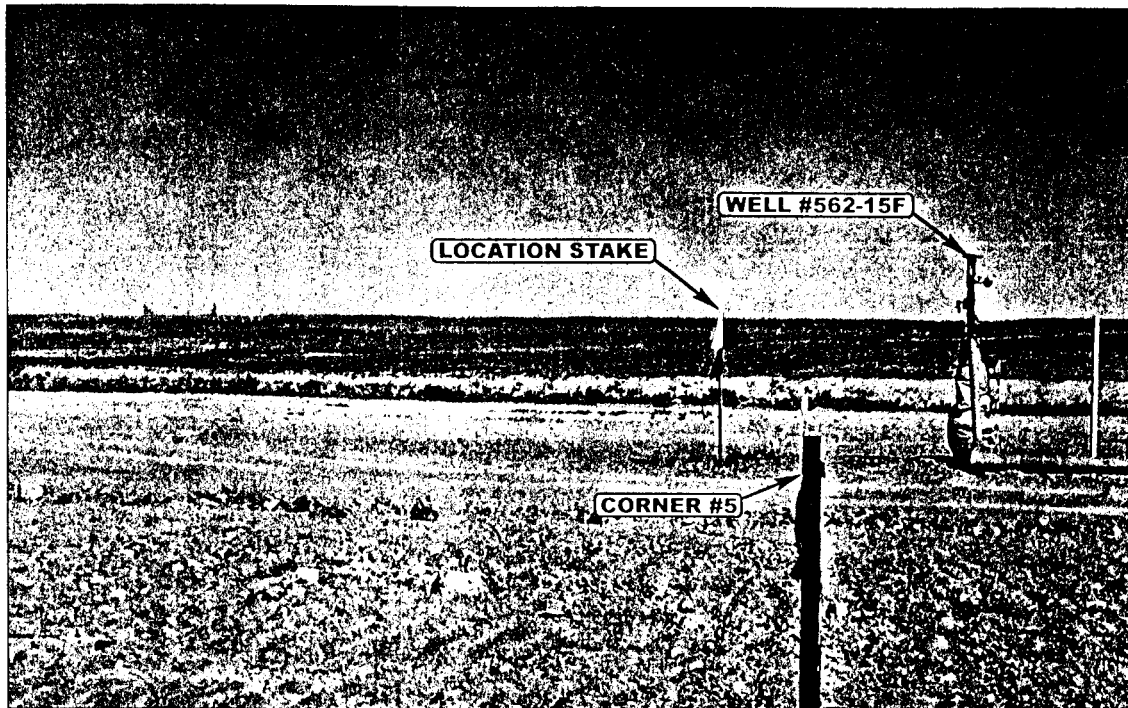


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

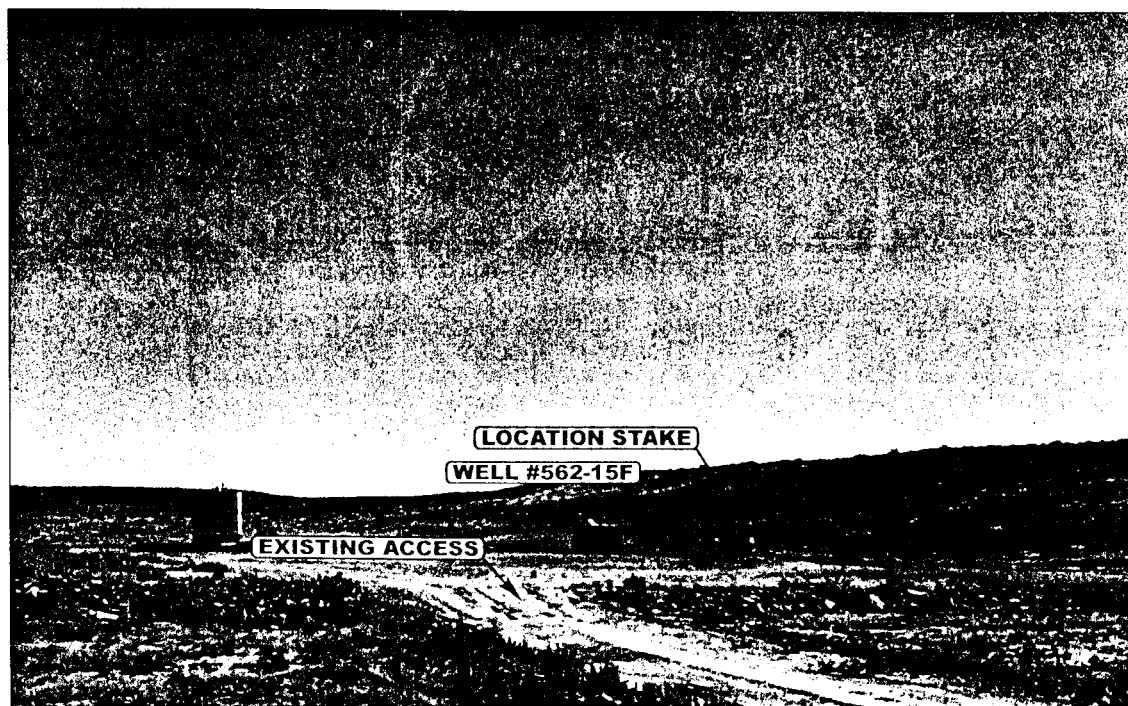


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 09 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

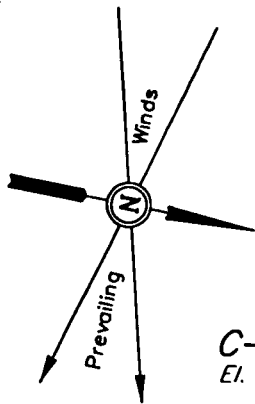
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #887-15
SECTION 15, T9S, R22E, S.L.B.&M.
2070' FSL 687' FEL

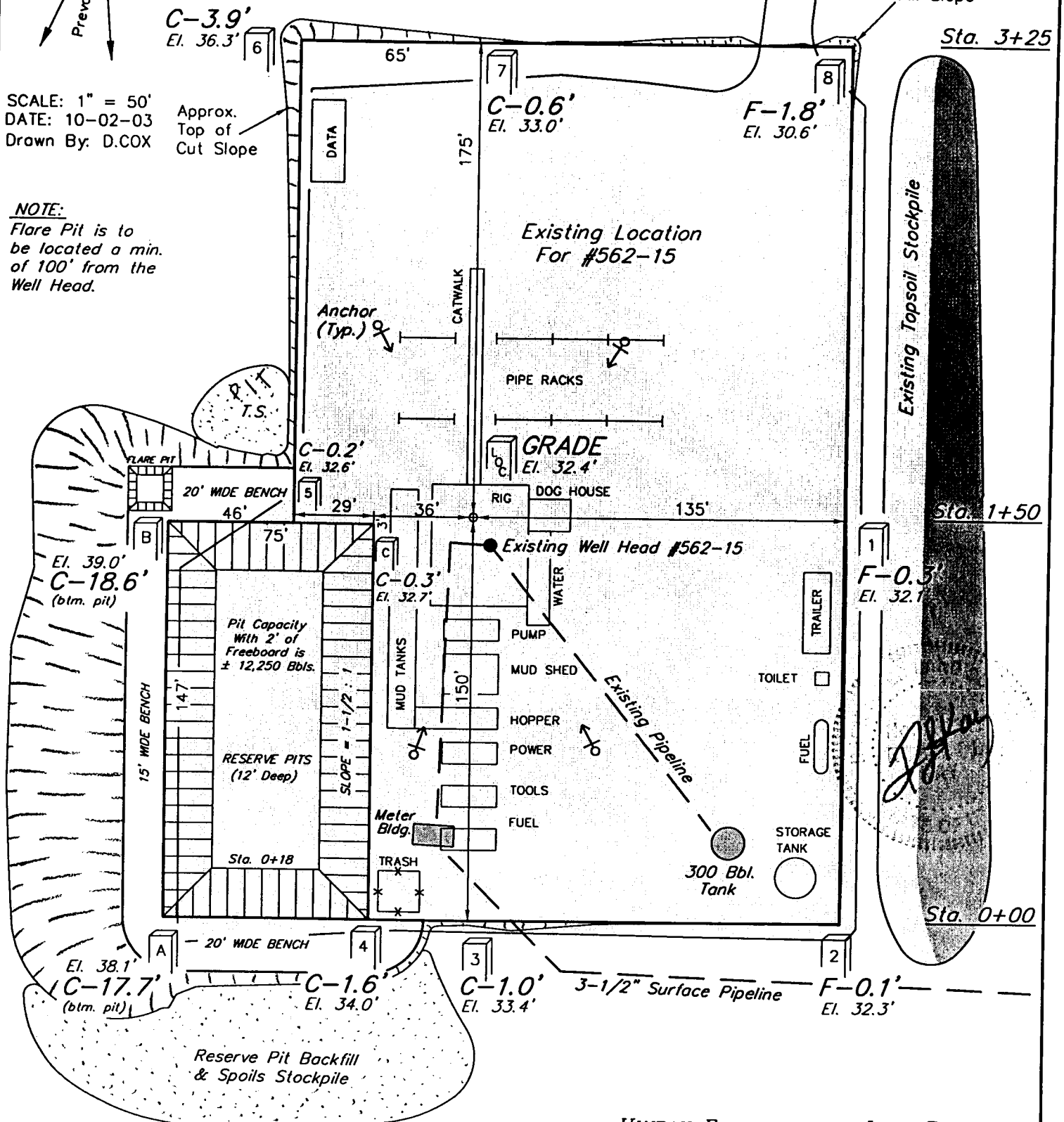


SCALE: 1" = 50'
DATE: 10-02-03
Drawn By: D.COX

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Graded Ground at Location Stake = 4832.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

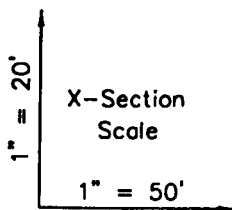
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #887-15

SECTION 15, T9S, R22E, S.L.B.&M.

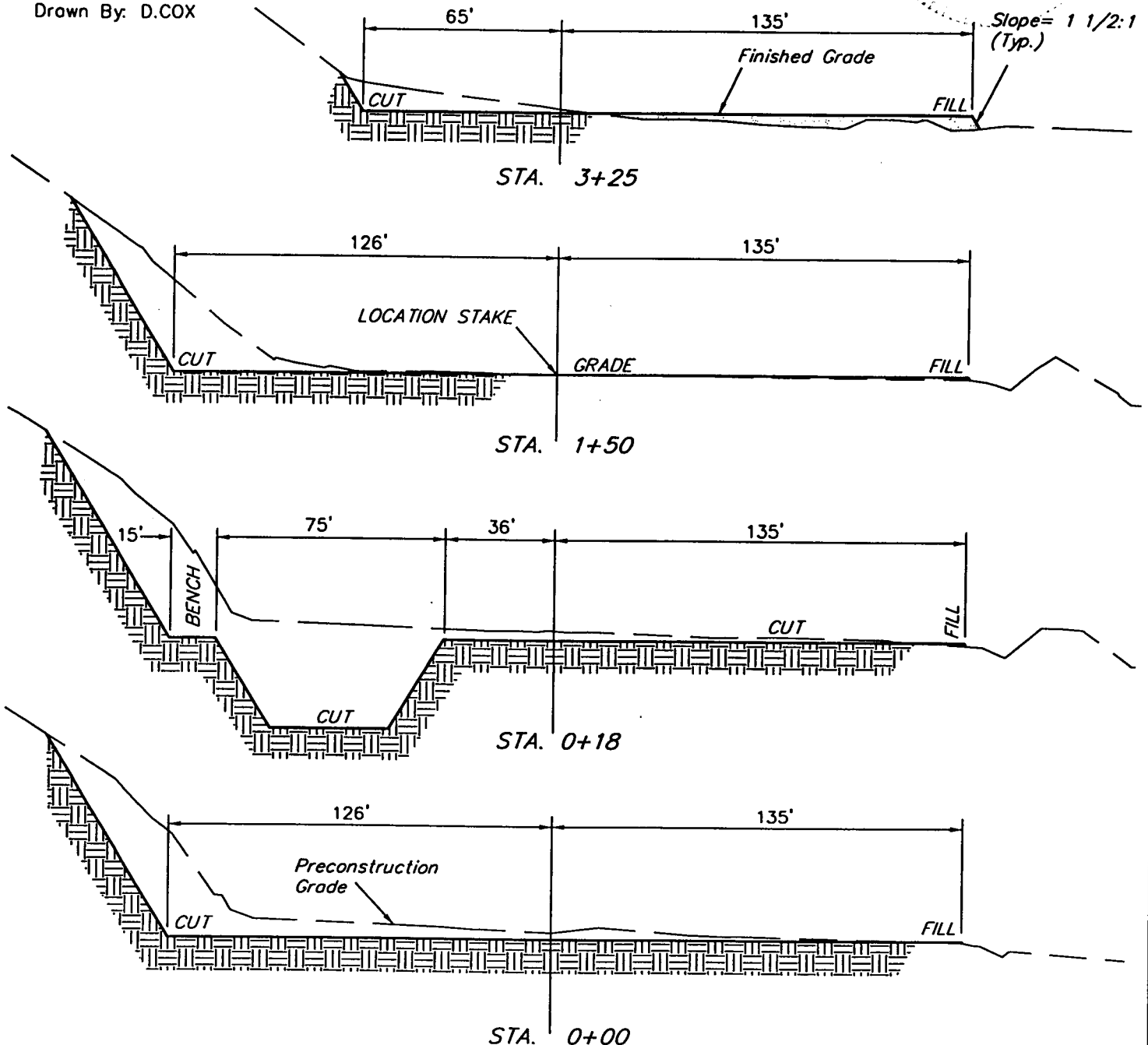
2070' FSL 687' FEL



DATE: 10-02-03

Drawn By: D.COX

[Handwritten Signature]



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 160 Cu. Yds.
(New Construction Only)

Remaining Location = 7,580 Cu. Yds.

TOTAL CUT = 7,740 CU.YDS.

FILL = 170 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION = 7,560 Cu. Yds.

Topsoil & Pit Backfill = 1,820 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 5,740 Cu. Yds.
(After Rehabilitation)

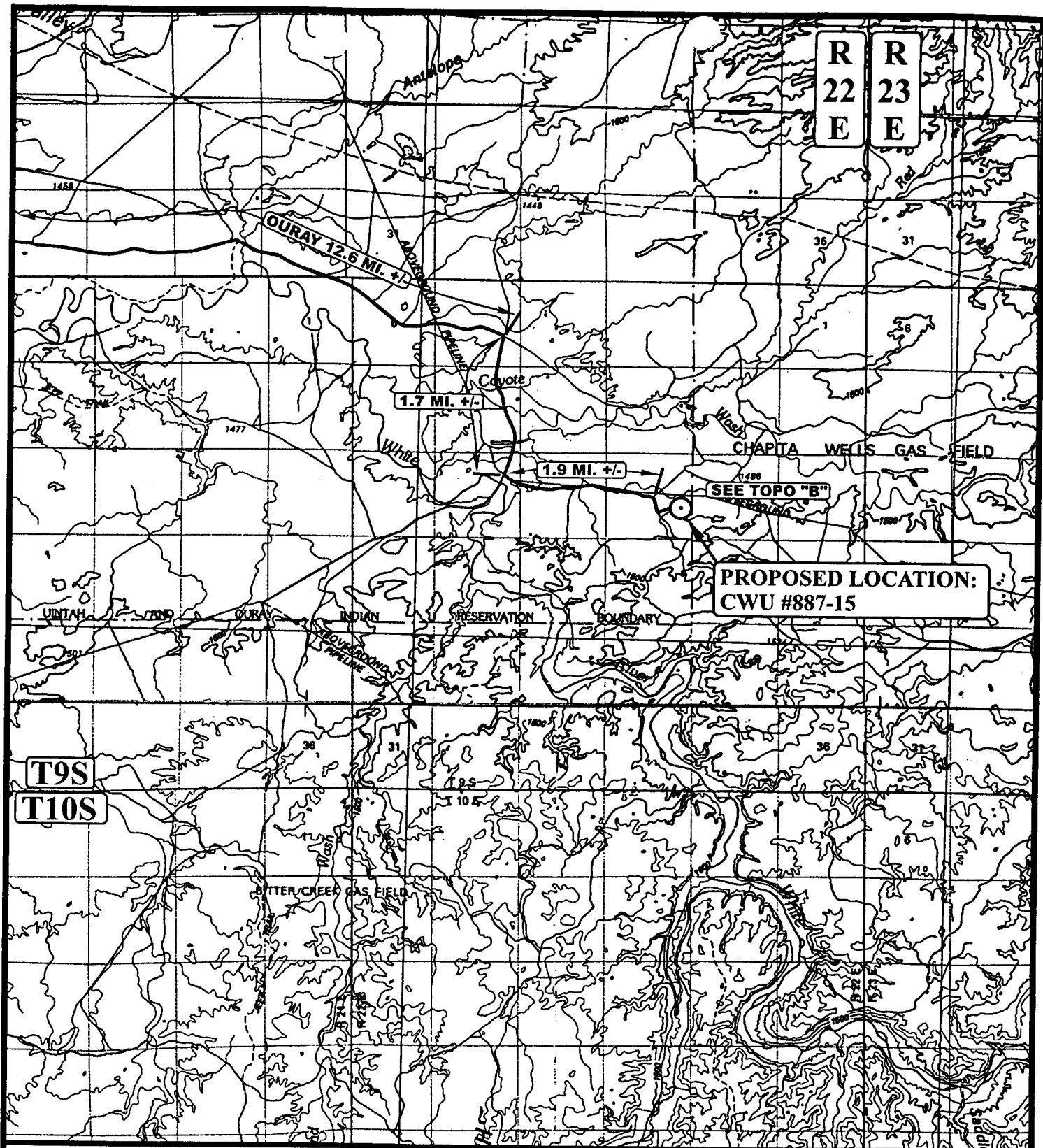
UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
CWU #887-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #457-15N AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE CWU #562-15F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.55 MILES.



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #887-15

SECTION 15, T9S, R22E, S.L.B.&M.

2070' FSL 687' FEL

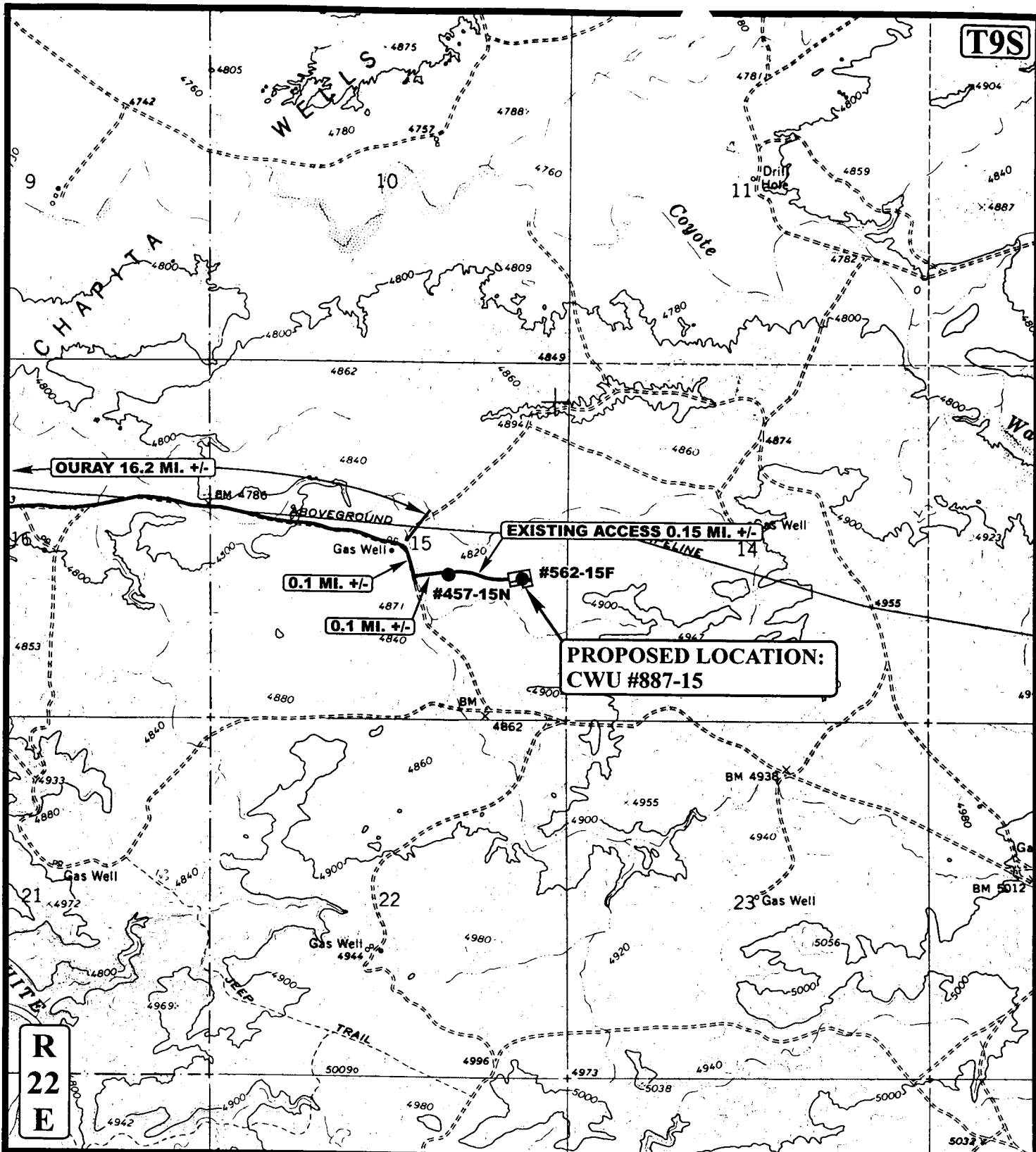


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 09 03
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD

EOG RESOURCES, INC.

CWU #887-15
SECTION 15, T9S, R22E, S.L.B.&M.
2070' FSL 687' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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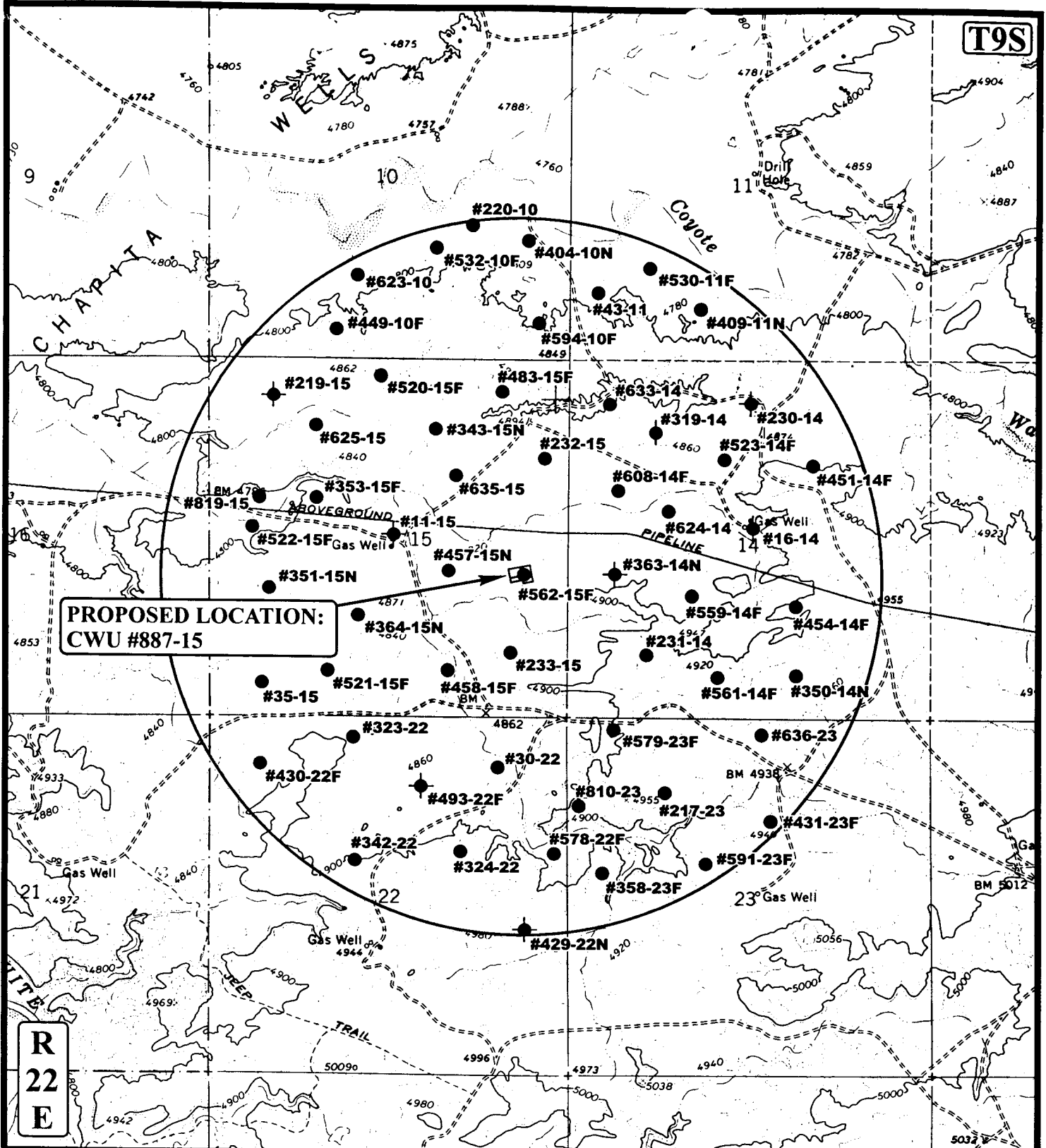
TOPOGRAPHIC
MAP

10 **09** **03**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO

T9S



PROPOSED LOCATION:
CWU #887-15

R
22
E

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #887-15
SECTION 15, T9S, R22E, S.L.B.&M.
2070' FSL 687' FEL

U
E
S

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	10	09	03	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/10/2003

API NO. ASSIGNED: 43-047-35395

WELL NAME: CWU 887-15

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 15 090S 220E

SURFACE: 2070 FSL 0687 FEL

BOTTOM: 2070 FSL 0687 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03457

LONGITUDE: 109.41838

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit
(No. 49-1501)☒ RDCC Review (Y/N)
(Date:)☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 174-8

Eff Date: 8-10-1999

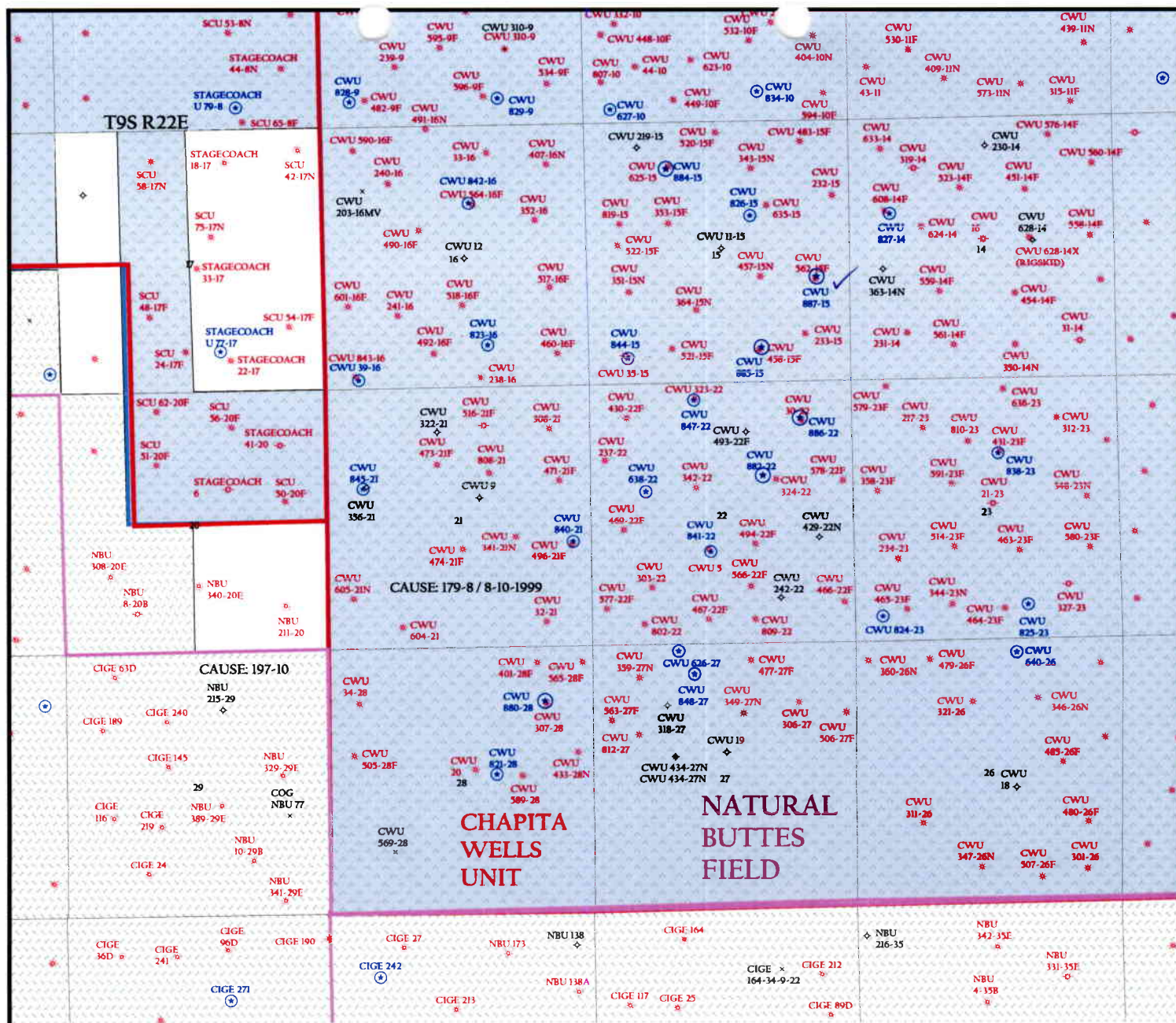
Siting: Suspended General Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
 2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 15 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8/ 8-10-1999

Wells

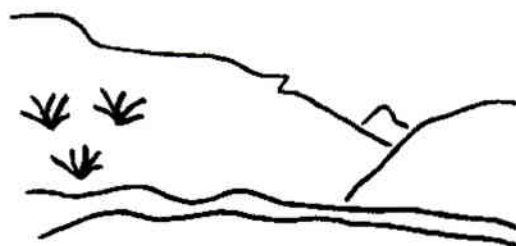
- * GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 11-DECEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 11, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35394	CWU 855-15 Sec. 15	T. 9S R. 22E 0662 FSL 1786 FEL
43-047-35395	CWU 887-15 Sec. 15	T. 9S R. 22E 2070 FSL 0687 FEL
43-047-35396	CWU 884-15 Sec. 15	T. 9S R. 22E 0925 FNL 1658 FWL
43-047-35397	CWU 882-22 Sec. 22	T. 9S R. 22E 1936 FNL 1754 FEL
43-047-35398	CWU 886-22 Sec. 22	T. 9S R. 22E 0771 FNL 1019 FEL
43-047-35399	CWU 880-28 Sec. 28	T. 9S R. 22E 1111 FNL 0693 FEL
43-047-35400	CWU 878-34 Sec. 34	T. 9S R. 23E 0659 FSL 2079 FEL
43-047-35401	CWU 877-34 Sec. 34	T. 9S R. 23E 1782 FSL 2038 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-11-03



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

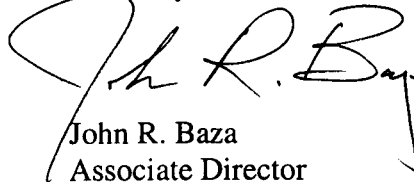
Re: Chapita Wells Unit 887-15 Well, 2070' FSL, 687' FEL, NE SE, Sec. 15, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35395.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 887-15
API Number: 43-047-35395
Lease: U-0283-A

Location: NE SE Sec. 15 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface

2070' FSL & 687' FEL

NE/SE

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

16.55 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.
(Also to nearest drig. Unit line, if any)

687'

16. No. of acres in lease

1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

10,411'

20. BLM/BIA Bond No. on file

#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)

4832.4 FEET GRADED GROUND

22. Approx. date work will start*

UPON APPROVAL

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)

Ed Trotter

Date

11-20-2003

Title

Agent

Approved by (Signature)

Edwin J. Forsman

Name (Printed/Typed)

EDWIN J. FORSMAN

Date

1/15/04

Title

Assistant Field Manager
Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 887-15

Lease Number: U-0283A

API Number: 43-047-35395

Location: NESW Sec. 15 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4830'

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis. A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic

summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well

which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2070' FSL, 687' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 887-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 9S 22E S		9. API NUMBER: 4304735395
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting authorization to change the TD of the subject well to a depth of 9525 feet. The revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-23-04

By: 

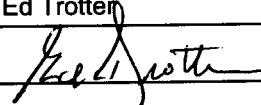
RECEIVED

AUG 09 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

C.D.: 8-26-04
INITIALS: CHO

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE 	DATE <u>7/7/2004</u>

(This space for State use only)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 887-15 NESE, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,667'
Wasatch	4,800'
Island	7,297'
KMV Price River	7,497'
KMV Price River Middle	8,147'
KMV Price River Lower	8,962'
Sego	9,397'

EST. TD: **9,525'**

Anticipated BHP **4100 PSI**

- 3. PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	9525'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 887-15 NESE, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 887-15 **NESE, SEC. 15, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 887-15
NESE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

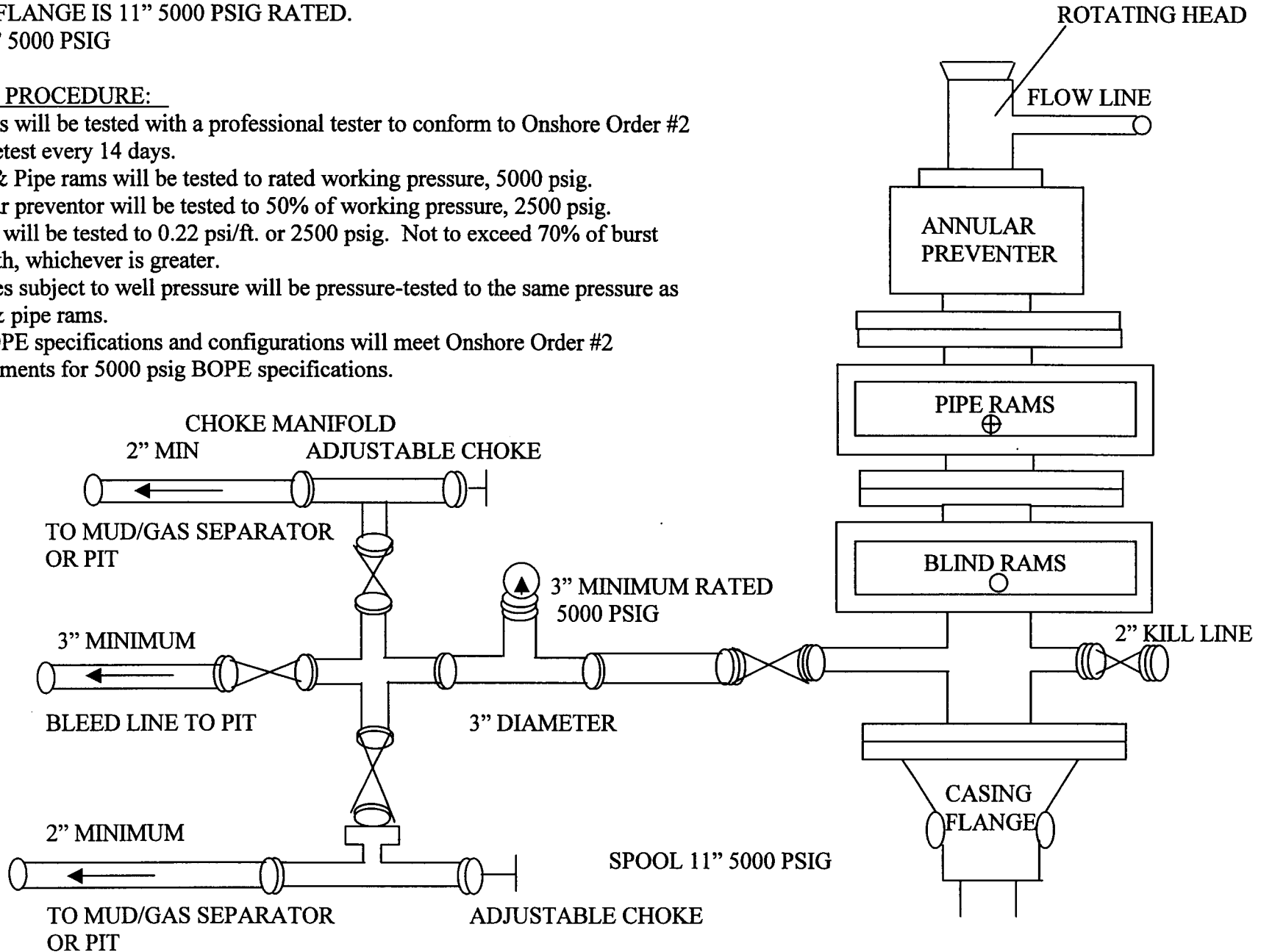
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2070' FSL, 687' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 887-15
5. PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735395
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
7. COUNTY: UINTAH		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 2045' FSL and 683' FEL, Section 15, T9S, R22E. A copy of the revised staking plat is attached.

634947X 40.03450
4432575Y -109.41836

Approved by the
Utah Division of
Oil, Gas and Mining

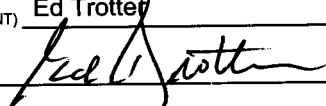
Date: 08-20-04

By: 

RECEIVED

AUG 25 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE 	DATE <u>8/20/2004</u>

(This space for State use only)

CCP/ SENT TO OPERATOR
Date: 9-21-04
Initials: CHD

W 1/4 Cor. Sec.
23, 1977 Brass Cap

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0283-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1910, VERNAL, UT 84078	3b. Phone No. (include area code) (435)789-4120	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2070' FSL, 687' FEL NE/SE SECTION 15, T9S, R22E, S.L.B.&M.		8. Well Name and No. CHAPITA WELLS UNIT 887-15
		9. API Well No. 43-047-35395
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authority to move the subject well from its present location to 2045' FSL and 683' FEL, Section 15, T9S, R22E. A copy of the revised staking plat is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-20-04
By: [Signature]

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ed Trotter

Title

Agent

Signature

[Signature]

Date

8-23-2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

TITLE

Office

DATE

Aug 30, 04

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 9-20-04
Initials: [Signature]

UDOGMA

W 1/4 Cor. Sec.
23, 1977 Brass Cap

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 887-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2045' FSL, 683' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 9S 22E S		9. API NUMBER: 4304735395
COUNTY: UINTAH STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and MiningDate: 12-08-04
By: [Signature]COPY SENT TO OPERATOR
Date: 12-9-04
Initials: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/1/2004</u>

(This space for State use only)

RECEIVED
DEC 03 2004

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735395
Well Name: CHAPITA WELLS UNIT 887-15
Location: 2045' FSL, 683' FEL, NESE, SEC. 15, T9S, R22E,
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 12/11/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

12/1/2004
Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
DEC 03 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

011

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)

(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2045' FSL, 683' FEL NE/SE
SECTION 15, T9S, R22E, S.L.B.&M.

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 887-15

9. API Well No.

43-047-35395

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT

☐ SUBSEQUENT REPORT

☐ FINAL ABANDONMENT NOTICE

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other

Extension Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

RECEIVED
JAN 11 2005

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ed Trotter

Title

Agent

Signature

Date

December 15, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Michael Lee

Petroleum Engineer

TITLE

DATE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOCM

EOG Resources Inc.
APD Extension

Well: Chapita Wells Unit 887-15

Location: NESE Sec. 15, T9S, R22E

Lease: U-0283-A

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 01/15/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2045' FSL, 683' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 887-15
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735395
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-13-05

By: [Signature]

APPROVED TO OPERATE
Date: 12-13-05
By: [Signature]

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE [Signature]	DATE 11/28/2005

(This space for State use only)

RECEIVED
DEC 02 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35395
Well Name: CHAPITA WELLS UNIT 887-15
Location: 2045' FSL, 683' FEL, NESE, Sec. 15, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 12/11/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

11/28/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED

DEC 02 2005

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 887-15

Api No: 43-047-35395 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # #

SPUDDED:

Date 01/10/06

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 01/10/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36479	CHAPITA WELLS UNIT 976-12	SESW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	<u>99999</u>	<u>14013</u>	<u>1/7/2006</u>	<u>1/19/06</u>		
Comments: <u>PRRV = mVRD</u> <u>- J</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35398	CHAPITA WELLS UNIT 886-22	NENE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	<u>99999</u>	<u>13650</u>	<u>1/11/2006</u>	<u>1/19/06</u>		
Comments: <u>PRRV = mVRD</u> <u>- J</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35395	CHAPITA WELLS UNIT 887-15	NESE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>15141</u>	<u>1/10/2006</u>	<u>1/19/06</u>		
Comments: <u>PRRV = mVRD</u> <u>- J</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Regulatory Assistant

1/12/2006

Title

Date

(5/2000)

RECEIVED

JAN 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2045 FSL 683 FEL (NESE) S.L.B&M
SECTION 15, T9S, R22E 40.03435 LAT 109.41839 LON**

5. Lease Serial No.
U-0283 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 887-15

9. API Well No.
43-047-35395

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kayle R. Gardner

Title **Regulatory Assistant**

Signature

Date

01/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

U-0283 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 887-15

9. API Well No.

43-047-35395

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address

P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)

307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2045 FSL 683 FEL (NESE) S.L.B&M**SECTION 15, T9S, R22E 40.03435 LAT 109.41839 LON****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/10/2006 at 1:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/10/2006 @ 11:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature

Date

01/12/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED
JAN 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0283-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St. Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE SECTION 15, T9S, R22E 2045 FSL 683 FEL		8. Well Name and No. CHAPITA WELLS UNIT 887-15
		9. API Well No. 43-047-35395
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UT


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 1/10/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Maestas		Title Operations Clerk
Signature 		Date 01/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 20 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
600 17th St. Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 15, T9S, R22E
2045 FSL 683 FEL**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 887-15

9. API Well No.

43-047-35395

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for drilling operations performed on the subject well 2/03/2006 - 2/10/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary Maestas**Title **Operations Clerk**

Signature



Date

02/10/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 13 2006

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 887-15
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302545
 WELL ID NO.: 053634
 API NO.: 43-047-35395
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/3/2006 DSS: 0 DEPTH: 2,325 MUD WT: CUM COST TO DATE: 229,081.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	D	OT		ELEVATION: 4833' NAT GL, 4834' PREP GL, 4849' KB (15')

MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 1:00 PM, 1/10/06.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU CRAIG'S AIR RIG 1/20/2006.

DRILLED 12-1/4" HOLE TO 2325'. RAN 51 JTS (2211.30') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2226.30' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 290 SX (61 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/167.5 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20 BBLS.) WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20 BBLS.)

TOP OUT #3: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS.)

TOP OUT #4: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20 BBLS.) HAD CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRE LINE UNIT AND RAN DIRECTIONAL SURVEY, SURVEY 1 DEGREES @ 2200'.

DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 11:00 AM, 1/10/06.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

DATE: 2/4/2006 DSS: DEPTH: 2,325 MUD WT: CUM COST TO DATE: 243,586.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
19.00	A	RU		RIG DOWN TRUE #15. REPLACE SEATS, VALVES & SWABS IN PUMP #2. RIG DOWN FLOOR. PREP FOR TRUCKS SUNDAY MORNING.

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 887-15
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302545
 WELL ID NO.: 053634
 API NO.: 43-047-35395
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/6/2006 DSS: DEPTH: 2,325 MUD WT: CUM COST TO DATE: 262,151.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
12.00	A	RU		MIRU TRUE #15. MOVE FROM CWU 834-10 TO CWU 887-15. 100% MOVED. DERRICK UP.
				TRANSFERRED 3 JTS, 4 1/2", 11.6#, N-80 LTC (117.65'), 1 JT 4 1/2", 11.6#, N-80 MARKER JT (21.77')
				3349 GALS DIESEL, 3000 GALS PROPANE CWU 887-15
				NO ACCIDENTS
				SHUT DOWN FOR NIGHT

DATE: 2/7/2006 DSS: DEPTH: 2,325 MUD WT: CUM COST TO DATE: 281,151.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
10.00	A	RU		FINISH RU TRUE RIG #15. INSTALL BOP'S AND FUNCTION TEST. LAY OUT BHA. FILL STEEL PITS W/FRESH WATER. PREP FOR BOP TEST IN THE AM. SDFN.
				BOILER 23 HRS, DIESEL 3349 GALS, PROPANE 3000 GALS
				NO ACCIDENTS

DATE: 2/8/2006 DSS: 1 DEPTH: 3,245 MUD WT: 8.40 CUM COST TO DATE: 382,322.25

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.00	A	OT		ACCEPTED RIG @ 07:00 HRS, 2/7/2006.
4.50	D	TB		TEST BOPS AND SURFACE EQUIPMENT TO 250 PSIG, 5000 PSI. TESTED ANNULAR TO 250 PSIG, 2500 PSI. TESTED CHOKE AND KILL LINES TO 250 PSIG, 5000 PSI. TESTED 9 5/8" CSG TO 1500 PSI FOR 30 MIN. RDMO B&C QUICK TEST.
2.00	D	BH		PU AND RIH W/BIT, MUD MOTOR, ROLLER REAMER, 1-DC, ROLLER REAMER, 5- DC'S & 24 JTS HWDP, FINISH W/DP TO TOC @ 2115'.
3.50	D	DC		DRILL CEMENT/FLOAT EQUIPMENT FROM 2115' TO 2226'. SHOE @ 2226'. RIH. DRILLED FORMATION 2290' TO 2295'.
0.50	D	PT		PERFORMED FIT TO 12.3 PPG EMW (450 PSI).
8.00	D	DR		DRILLED 2295' TO 2980', 685' @ 85.6 FPH, WOB 10-15K, GPM 403, RPM 40-55/MOTOR 64, SPP 900 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 2899, 1.5 DEGREES.
4.00	D	DR		DRILLED 2980' TO 3245', 265' @ 66.3 FPH, WOB 12-15K, GPM 403, RPM 40-55/MOTOR 64, SPP 1050 PSI, NO FLARE.
				BOILER 24 HRS, DIESEL 9961 GALS, PROPANE 4900 GALS
				NO ACCIDENTS
				NOTIFIED J SPARGER W/BLM IN VERNAL AT 12:30 HR, 2/6/06 TO NOTIFY OF BOP TEST
				NOTIFIED RICHARD POWELL W/UTAH DNR IN ROOSEVELT AT 12:35 HRS OF INTENT TO TEST BOP'S
				GAS BG 310-3400U, CONN 1700U OVER BG
				1 SHOW
18.00	D			SPUD 7 7/8" HOLE AT 17:30 HRS, 2/7/06.

DATE: 2/9/2006 DSS: 2 DEPTH: 4,790 MUD WT: 8.90 CUM COST TO DATE: 419,223.47

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 887-15
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302545
WELL ID NO.: 053634
API NO.: 43-047-35395
EVENT DESC.: DRILL & COMPLETE

DATE: 2/9/2006 **DSS:** 2 **DEPTH:** 4,790 **MUD WT:** 8.90 **CUM COST TO DATE:** 419,223.47

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.00	D	DR		DRILLED 3245' TO 3508', 263' @ 65.8 FPH, WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1100 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 3425, 2.5 DEGREES.
1.50	D	DR		DRILLED 3508' TO 3602', 94' @ 62.7 FPH, WOB 15-22K, GPM 403, RPM 40-50/MOTOR 64, SPP 1100 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
10.00	D	DR		DRILLED 3602' TO 4318', 716' @ 71.6 FPH, WOB 10-20K, GPM 403, RPM 35-65/MOTOR 64, SPP 1200 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 4237, 2.25 DEGREES.
7.00	D	DR		DRILLED 4318' TO 4790', 472' @ 67.4 FPH, WOB 10-20K, GPM 403, RPM 30-45/MOTOR 64, SPP 1300 PSI, NO FLARE.

BOILER 24 HRS, DIESEL 8645 GALS (USED 1316), PROPANE 7400 GALS (HAULED 2970, USED 470)
 NO ACCIDENTS

GAS BG 500-2000U, CONN 3300U
 NO SHOWS

DATE: 2/10/2006 **DSS:** 3 **DEPTH:** 6,103 **MUD WT:** 9.60 **CUM COST TO DATE:** 457,816.22

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.50	D	DR		DRILLED 4790' TO 4880', 90' @ 60.0 FPH, WOB 10-16K, GPM 403, RPM 40-55/MOTOR 64, SPP 1300 PSI, NO FLARE. RAISED MW TO 9.2 PPG.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED HYDRIL.
6.50	D	DR		DRILLED 4880' TO 5386', 506' @ 77.8 FPH, WOB 10-20K, GPM 403, RPM 40-65/MOTOR 64, SPP 1400 PSI, NO FLARE. RAISED MW TO 9.4 PPG.
0.50	D	SU		SURVEY @ 5305, 2.0 DEGREES.
3.50	D	DR		DRILLED 5386' TO 5577', 191' @ 54.6 FPH, WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1400 PSI, NO FLARE. LOST 75 BBLS 9.6 PPG MUD BETWEEN 5570' AND 5577'.
0.50	D	CA		CIRCULATED LCM SWEEP.
11.00	D	DR		DRILLED 5577' TO 6103', 526' @ 47.8 FPH, WOB 10-17K, GPM 403, RPM 40-50/MOTOR 64, SPP 1500 PSI, NO FLARE.

BOILER 24 HRS, DIESEL 7101 GALS (USED 1544), PROPANE 7000 GALS (USED 400)
 NO ACCIDENTS

WASATCH FORMATION TOP 4807'
 BG 700-1400U, CONN 0-1500U OVER, DOWNTIME 6727
 4 SHOWS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
600 17th St. Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 15, T9S, R22E
2045 FSL 683 FEL**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 887-15

9. API Well No.

43-047-35395

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

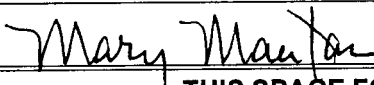
UINTAH, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for drilling operations performed on the subject well 2/10/2006 - 3/9/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Maestas		Title Operations Clerk
Signature 		Date 03/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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(Instructions on page 2)

MAR 13 2006

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 887-15
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

A/E NO: 302545
 WELL ID NO.: 053634
 API NO.: 43-047-35395
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/10/2006 DSS: 3 DEPTH: 6,103 MUD WT: 9.60 CUM COST TO DATE: 491,369.22

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.50	D	DR		DRILLED 4790' TO 4880', 90' @ 60.0 FPH, WOB 10-16K, GPM 403, RPM 40-55/MOTOR 64, SPP 1300 PSI, NO FLARE. RAISED MW TO 9.2 PPG.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED HYDRIL.
6.50	D	DR		DRILLED 4880' TO 5386', 506' @ 77.8 FPH, WOB 10-20K, GPM 403, RPM 40-65/MOTOR 64, SPP 1400 PSI, NO FLARE. RAISED MW TO 9.4 PPG.
0.50	D	SU		SURVEY @ 5305, 2.0 DEGREES.
3.50	D	DR		DRILLED 5386' TO 5577', 191' @ 54.6 FPH, WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1400 PSI, NO FLARE. LOST 75 BBLS 9.6 PPG MUD BETWEEN 5570' AND 5577'.
0.50	D	CA		CIRCULATED LCM SWEEP.
11.00	D	DR		DRILLED 5577' TO 6103', 526' @ 47.8 FPH, WOB 10-17K, GPM 403, RPM 40-50/MOTOR 64, SPP 1500 PSI, NO FLARE.

BOILER 24 HRS, DIESEL 7101 GALS (USED 1544), PROPANE 7000 GALS (USED 400)
 NO ACCIDENTS

WASATCH FORMATION TOP 4807'
 BG 700-1400U, CONN 0-1500U OVER, DOWNTIME 6727
 4 SHOWS

DATE: 2/11/2006 DSS: 4 DEPTH: 7,095 MUD WT: 9.80 CUM COST TO DATE: 521,369.56

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
7.50	D	DR		DRILLED 6103' TO 6509', 406' @ 54.1 FPH, WOB 10-20K, GPM 403, RPM 40-55/MOTOR 64, SPP 1600 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
0.50	D	SU		SURVEY @ 6426, 2.0 DEGREES.
15.50	D	DR		DRILLED 6509' TO 7095', 586' @ 37.8 FPH, WOB 10-20K, GPM 403, RPM 40-65/MOTOR 64, SPP 1600 PSI, NO FLARE.

BOILER 24 HRS, DIESEL 5698 GALS (USED 1403), PROPANE 6500 GALS (USED 500)
 NO ACCIDENTS

BG 400-700U, CONN 0-1700U OVER, 5 SHOWS
 NORTH HORN FORMATION TOP 6784'

DATE: 2/12/2006 DSS: 5 DEPTH: 7,968 MUD WT: 10.00 CUM COST TO DATE: 554,883.11



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 887-15
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302545
 WELL ID NO.: 053634
 API NO.: 43-047-35395
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/12/2006 DSS: 5 DEPTH: 7,968 MUD WT: 10.00 CUM COST TO DATE: 554,883.11

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	D	DR		DRILLED 7095' TO 7328', 233' @ 46.6 FPH, WOB 10-20K, GPM 403, RPM 40-65/MOTOR 64, SPP 1650 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
18.50	D	DR		DRILLED 7328' TO 7968', 640' @ 34.6 FPH, WOB 10-20K, GPM 403, RPM 40-50/MOTOR 64, SPP 1700 PSI, NO FLARE.

BOILER 24 HRS, DIESEL 4333 GALS (USED 1365), PROPANE 6100 GALS (USED 400)
 NO ACCIDENTS

ISLAND FORMATION TOP 7115', UPR FORMATION TOP 7374'
 BG 350-1500U, CONN 0-2500U OVER, DT 1083 @ 7762', HIGH 7595 @ 7503'
 8 SHOWS

DATE: 2/13/2006 DSS: 6 DEPTH: 8,590 MUD WT: 10.00 CUM COST TO DATE: 599,627.04

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.00	D	DR		DRILLED 7968' TO 8049', 81' @ 27.0 FPH, WOB 10-20K GPM 403, RPM 40-50/MOTOR 64, SPP 1750 PSI, NO FLARE.
3.50	D	TR		DROPPED SURVEY. PUMPED PILL. TOOH. LD REAMERS. FUNCTION TESTED BLIND RAMS.
4.50	D	TR		TIH, WASHED THROUGH BRIDGE @ 7600'.
1.00	D	WA		WASHED 80' TO 8049', 25' FILL.
1.00	D	DR		DRILLED 8049' TO 8066', 17', WOB 5-10K, GPM 403, RPM 40/MOTOR 64, SPP 1750 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
10.50	D	DR		DRILLED 8066' TO 8590', 524' @ 49.9 FPH, WOB 15-20K, GPM 403, RPM 40/MOTOR 64, SPP 1800 PSI, NO FLARE.

BOILER 24 HRS, DIESEL 3188 GALS (USED 1145), PROPANE 5600 GALS (USED 500)
 NO ACCIDENTS

MPR FORMATION TOP 8112'
 BG 270-1100U, CONN 0-1200U OVER, TR 1763 @ 8049', HG 3008 @ 8294'
 9 SHOWS

DATE: 2/14/2006 DSS: 7 DEPTH: 9,471 MUD WT: 10.20 CUM COST TO DATE: 637,440.95

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.50	D	DR		DRILLED 8590' TO 8816', 226' @ 50.2 FPH, WOB 15-22K, GPM 403, RPM 35-50/MOTOR 64, SPP 1900 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
19.00	D	DR		DRILLED 8816' TO 9471', 655' @ 34.5 FPH, WOB 10-25K, GPM 403, RPM 30-60/MOTOR 64, SPP 1900 PSI, INTERMITTENT FLARE 0-10'.

BOILER 24 HRS
 DIESEL 4672 GALS (HAULED 3000, USED 1516), PROPANE 5200 GALS (USED 400)
 NO ACCIDENTS

LPR FORMATION TOP 8918', SEGO FORMATION TOP 9338'
 BG 700-3000U, CONN 0-1000U OVER, HG 3463 @ 9249'
 2 SHOWS

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 887-15
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302545
WELL ID NO.: 053634
API NO.: 43-047-35395
EVENT DESC.: DRILL & COMPLETE

DATE: 2/15/2006 **DSS:** 8 **DEPTH:** 9,535 **MUD WT:** 10.50 **CUM COST TO DATE:** 678,115.07

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.00	D	DR		DRILLED 9471' TO 9535' TD, 64' @ 21.3 FPH, WOB 20-25K, GPM 403, RPM 30-45/MOTOR 64, SPP 1850 PSI, 0-10' FLARE. REACHED TD AT 09:00 HRS, 2/14/06.
3.00	D	CA		CIRCULATE/CONDITION MUD, RAISED MW TO 10.5 PPG. SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
3.00	D	TW		SHORT TRIP 29 STANDS TO 6850', NO FILL.
2.50	D	CA		CIRCULATE/CONDITION MUD. HELD PJSM. RU CALIBER LD MACHINE.
9.50	D	LD		DROPPED SURVEY. PUMPED PILL. LDDP. BROKE KELLY. LD BHA.
1.50	D	OT		PULLED WEAR BUSHING. HELD PJSM. RU CALIBER CSG CREW.
1.50	D	RC		START RUNNING 4.5" ,11.6#, N-80, LTC CASING.

BOILER 24 HRS

DIESEL 3650 GALS (USED 1022), PROPANE 4800 GALS (USED 400)

NO ACCIDENTS

BG 1800-3500U, CONN 0-750 OVER, TR 4314, HG 4314

NO SHOWS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 14:00 HRS, 2/14/06 OF CSG AND CEMENT JOB

DATE: 2/16/2006 **DSS:** 9 **DEPTH:** 9,535 **MUD WT:** 10.50 **CUM COST TO DATE:** 864,673.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
6.50	D	RC		RAN 243 JTS (241 FULL JTS + 2 MARKER JTS) 4.5", 11.6#, N-80, 8RD, LTC CASING. LANDED AT 9527' KB. RAN CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 53 JTS CASING, MARKER JT 7383', 76 JTS CASING, MARKER JT 4391', 111 JTS CASING. TAGGED @ 9535. LD TAG JT & PU LANDING JT W/CSG HANGER. CIRC GAS OUT. RD CSG CREW & LD MACHINE. RU SCHLUMBERGER CEMENTER. HELD PJSM.
1.50	D	CA		
2.00	D	CM		CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 305 SX CLASS G (11.5 PPG, 3.02 CFS) & 1540 SX 50/50 POZ G (14.1 PPG, 1.29 CFS). DROPPED PLUG. DISPLACED W/147.0 BTW (LOST RETURN 125 BBLS INTO DISP). FINAL LIFT PRESSURE 2300 PSI. BUMPED PLUG TO 3150 PSI. BLEED OFF, FLOATS HELD.
2.00	D	CM		LANDED CSG @ 9527' KB. TESTED HANGER TO 5000 PSI. RD SCHLUMBERGER. CLEANED MUD TANKS.
				NO ACCIDENTS
				BOILER 12 HRS
				TRANSFERRED DIESEL 3031 GALS (USED 619), PROPANE 4700 GALS (USED 100) TO CWU 976-12
				TRANSFERRED 11 JTS (468.44') 4.5", 11.6#, N-80, LTC, CSG TO CWU 976-12
6.00	D			RIG RELEASED @ 18:00 HRS, 2/15/06
				CASING POINT COST \$715,157

DATE: 2/22/2006 **DSS:** 10 **DEPTH:** 9,535 **MUD WT:** **CUM COST TO DATE:** 909,455.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		MIRU SCHLUMBERGER. LOG WITH RST/CCL/CBL/VDL/GR FROM PBD TO 1000'. CEMENT TOP @ 1130'. RD SCHLUMBERGER.

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 887-15
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302545
 WELL ID NO.: 053634
 API NO.: 43-047-35395
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/26/2006 DSS: 11 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 914,428.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		TESTED CASING & FRAC TREE TO 5000 PSIG. BLED OFF TO 2800 PSIG IN 8 MIN. MIRU CUTTERS WIRELINE. SET 10K CIBP @ 9446'. RDWL. TESTED CASING TO 4000 PSIG. BLED OFF TO 2400 PSIG IN 10 MIN. RD TESTERS. BLED OFF PRESSURE. SI. WO RIG TO FIND LEAK.

DATE: 3/1/2006 DSS: 12 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 918,118.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.00	C	OT		RU SCHLUMBERGER. SICP - SLIGHT VACUUM. PUMPED 5.2 BBLS TREATED WATER DOWN CSG @ 1.66 BPM & 5915 PSIG. SI. 3 MIN SICP 2238 PSIG. PUMPED 15 BBLS TREATED WATER DOWN CSG @ 1.59 BPM & 5850 PSIG. SI. 3 MIN SICP 2200 PSIG. 31 BLWTR. RD SCHLUMBERGER. WO RIG.

DATE: 3/7/2006 DSS: 13 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 921,494.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	C	OT		MIRU BASIC SERVICE UNIT. SICP 0 PSIG. ND FRAC TREE. NU BOPE. RIH W/ARROWSET 32A PKR TO TEST FOR CASING LEAK. SET @ 2943', OK ABOVE. NO TEST BELOW. RESET PKR AT 4735'. NO TEST BELOW. PUMPED @ 1 BPM & 4000 PSIG. 1 MIN SIP 2200 PSIG. SI. SDFN.

DATE: 3/8/2006 DSS: 14 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 927,694.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
12.00	C	OT		TBG ON SLIGHT VACUUM. SICP 0 PSIG. RELEASED ARROWSET PKR. RESET @ 7216'. UNABLE TO TEST. PKR LEAKED. RETESTED PACKER AT 7248' & 4735'. NO TEST. POH. ELEMENTS GONE. RIH W/HD COMPRESSION PKR. SET @ 7248'. TESTED OK DOWN TUBING. LEAKING ON ANNULUS. RESET PKR @ 5974'. SAME RESULTS. RESET @ 5322'. LEAKING BELOW PKR. ANNULUS TESTED OK. RESET @ 5648'. TBG LEAKED. ANNULUS HELD. RESET @ 5778'. SAME RESULTS. RESET @ 5908'. PACKER LEAKING. RETESTED PKR AT 5875'. NO TEST. POH. ELEMENTS GONE. SDFN.

DATE: 3/9/2006 DSS: 15 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 940,059.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
7.00	C	OT		SICP SLIGHT VACUUM. TIH W/NEW HD COMPRESSION PKR TO 5778'. SET PKR & TESTED, TBG LEAKED, CSG HELD. RIH TO 5843'. SET PKR & TESTED, TBG HELD, CSG LEAKED. PULLED PKR TO 5825'. SET & TESTED, TBG HELD, CSG LEAKED. PULLED TO 5820'. SET & TEST, TBG LEAKED, CSG HELD. RESET & TEST AT 5825' AND 5820', CONFIRMED CSG LEAK IN COLLAR AT 5821'. INJECTION RATE 3/4 BPM AT 4000 PSIG. 1 MIN SI 2300 PSIG. TOH. LAID DOWN HD PACKER. TIH W/NOTCHED COLLAR, 1 JT TBG, XN NIPPLE AND 178 JTS TBG. EOT @ 5843'. SHUT WELL IN. WOC CREW. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2045 FSL 683 FEL (NESE) S.L.B&M
SECTION 15, T9S, R22E 40.03435 LAT 109.41839 LON**

5. Lease Serial No.

U-0283 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 887-15

9. API Well No.

43-047-35395

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:00 a.m., 5/4/2006 through Questar meter # 6978 on a 10/64" choke. Opening pressure, FTP 3100 psig, CP 3200 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

05/06/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**MAY 11 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0283A
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit
3. Address 600 17th St., Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 887-15
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-35395
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2045' FSL & 683' FEL (NE/SE) 40.0345 LAT 109.41836 LON At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory Natural Buttes
11. Date Spudded 01/10/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 15-T9S-R22E
15. Date T.D. Reached 02/14/2006		12. County or Parish Uintah County
16. Date Completed 05/04/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT
18. Total Depth: MD 9535 TVD		17. Elevations (DF, RKB, RT, GL)* 4833' GL
19. Plug Back T.D.: MD 9446 TVD		
20. Depth Bridge Plug Set: MD 9446 TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/VDL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	J-55	36.0#	0-2226		740 sx			
7-7/8"	4-1/2"	N-80	11.6#	0-9527		1845 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7223							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7254	9326	9098-9326		3/SPF	
B)			8870-9058		2/SPF	
C)			8667-8828		3/SPF	
D)			8440-8606		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9098-9326	42,088 GALS GELLED WATER & 132,429# 20/40 SAND
8870-9058	48,853 GALS GELLED WATER & 163,048# 20/40 SAND
8667-8828	50,629 GALS GELLED WATER & 171,788# 20/40 SAND
8440-8606	47,644 GALS GELLED WATER & 150,539# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/04/2006	05/09/2006	24	→	25	456	160			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2290	2950	→	25	456	160			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JUN 12 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7254	9236		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River Sego	4799 5379 6058 6665 6915 7241 8137 8910 9410

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary Maestas**Title **Operations Clerk**

Signature

Date **06/05/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

26. PERFORATION RECORD

8238-8379	3/spf
7901-8140	2/spf
7702-7852	2/spf
7490-7656	3/spf
7254-7438	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8238-8379	42,980 GALS GELLED WATER & 192,470# 20/40 SAND
7901-8140	42,141 GALS GELLED WATER & 132,793# 20/40 SAND
7702-7852	42,436 GALS GELLED WATER & 135,519# 20/40 SAND
7490-7656	42,609 GALS GELLED WATER & 137,198# 20/40 SAND
7254-7438	53,349 GALS GELLED WATER & 189,813# 20/40 SAND

Production casing would not pressure test. Set CIBP @ 9446' & pressure tested w/ no success. Located holes in casing between 5820' and 5830'. Squeeze cemented successfully w/ 120 sx Class "G" cement. Tested casing to 6500 psig.

Perforated the Lower Price River from 9098-99', 9115-16', 9176-77', 9184-85', 9201-02', 9221-22', 9228-29', 9238-39', 9246-47', 9255-56', 9317-18' & 9325-26' w/ 3 SPF.

Perforated the Lower Price River from 8870-71', 8874-75', 8892-93', 8898-99', 8907-08', 8920-21', 8933-34', 8956-57', 8968-69', 8996-97', 9007-08', 9032-33', 9050-51' & 9057-58' w/ 2 SPF.

Perforated the Middle Price River from 8667-68', 8688-89', 8693-94', 8702-03', 8723-25', 8748-49', 8756-57', 8768-69', 8813-14' & 8826-28' w/ 3 SPF.

Perforated the Middle Price River from 8440-41', 8454-56', 8464-65', 8473-74', 8490-91', 8518-19', 8526-27', 8540-41', 8551-53', 8566-67', 8573-74' & 8605-06' w/ 2 SPF.

Perforated the Middle Price River from 8238-39', 8249-50', 8274-75', 8284-85', 8292-93', 8301-03', 8325-26', 8331-32', 8342-43', 8375-76' & 8378-79' w/ 3 SPF.

Perforated the Upper Price River from 7901-02', 7915-16', 7926-27', 7951-52', 7963-65', 7981-82', 7992-93', 8003-05', 8022-23', 8103-04', 8127-28', & 8139-40' w/ 2 SPF.

Perforated the Upper Price River from 7702-03', 7714-15', 7721-22', 7725-26', 7737-38', 7742-43', 7770-71', 7783-84', 7809-10', 7819-20', 7826-28', 7843-44' & 7851-52' w/ 2 SPF.

Perforated the Upper Price River from 7490-91', 7507-08', 7515-16', 7524-25', 7570-71', 7592-93', 7597-98', 7613-14', 7642-43', 7649-50' & 7655-56' w/ 3 SPF.

Perforated the Upper Price River from 7254-55', 7261-62', 7285-86', 7292-93', 7321-22', 7345-46', 7392-93', 7397-98', 7404-05', 7413-14', 7419-20' & 7437-38' w/ 2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 15, T9S, R22E
2045 FSL 683 FEL**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 887-15

9. API Well No.

43-047-35395

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for operations performed on the subject well 3/09/2006 - 3/22/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 887-15
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302545
 WELL ID NO.: 053634
 API NO.: 43-047-35395
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/9/2006 DSS: 15 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 940,059.86

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
7.00	C	OT		SICP SLIGHT VACUUM. TIH W/NEW HD COMPRESSION PKR TO 5778'. SET PKR & TESTED, TBG LEAKED, CSG HELD. RIH TO 5843'. SET PKR & TESTED, TBG HELD, CSG LEAKED. PULLED PKR TO 5825'. SET & TESTED, TBG HELD, CSG LEAKED. PULLED TO 5820'. SET & TEST, TBG LEAKED, CSG HELD. RESET & TEST AT 5825' AND 5820', CONFIRMED CSG LEAK IN COLLAR AT 5821'. INJECTION RATE 3/4 BPM AT 4000 PSIG. 1 MIN SI 2300 PSIG.
				TOH. LAID DOWN HD PACKER. TIH W/NOTCHED COLLAR, 1 JT TBG, XN NIPPLE AND 178 JTS TBG. EOT @ 5843'. SHUT WELL IN. WOC CREW. SDFN.

DATE: 3/10/2006 DSS: 16 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 952,349.81

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	C	OT		RU SCHLUMBERGER. SITP & SICP 0 PSIG. SPOTTED 30 SX (5.6 BBLS @ 1.16 YIELD) CLASS "G" CEMENT W/.2% D167, .2% D65 FROM 5843'-5484'. POH TO 4900'. CIRCULATE CLEAN. DISPLACED 2.5 BBLS SLURRY @ 4800 PSIG. SD 20 MIN. DISPLACED 1.5 BBLS @ .2 BPM. HAD STEADY INCREASE IN PRESSURE TO 4000 PSIG. SD. PRESSURE HOLDING @ 4000 PSIG. SDFN. RD SCHLUMBERGER.

DATE: 3/11/2006 DSS: 17 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 959,170.81

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
10.00	C	OT		SITP 2800 PSIG. BLED OFF PRESSURE. TUBING STUCK. (15" STRETCH FROM 40K TO 60K). WORKED 2 HR & CAME FREE. POH. HAD SMALL PIECE OF CEMENT ON COLLAR @ 3900'. RIH W/3-7/8" BLADED BIT TO TOC @ 5768'. DRILLED OUT 75' OF CEMENT. RIH TO 5936' & CIRCULATED CLEAN. TEST CASING TO 4000 PSIG. LOST 2000 PSIG IN 2 MIN. PUMPED IN @ 1/4 BPM @ 3700 PSIG. POH. SDFN.

DATE: 3/12/2006 DSS: 18 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 972,263.70

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.50	C	OT		RIH W/NOTCHED COLLAR TO 5843'. RU SCHLUMBERGER. SPOTTED 30 SX (5.5 BBLS) CLASS "G" CEMENT W/0.2% D167 & 0.2% D 065 (15.8 PPG, YIELD 1.16). POH TO 4800' & REVERSED OUT WITH 40 BBLS TREATED WATER. DISPLACED CEMENT W/5 BBLS TREATED WATER TO 5750 PSIG. SI @ 10:45 AM. NO LEAK OFF @ 11:25. SDFN.

DATE: 3/14/2006 DSS: 19 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 979,922.70

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.50	C	OT		SICP 5700 PSIG. POH. RIH W/BIT TO TAG @ 5761' (60' ABOVE COLLAR LEAK). DRILLED 150' OF MEDIUM TO HARD CEMENT TO 5911'. PT CSG TO 3800 PSI, BLED DOWN TO 3500 PSI IN ONE MINUTE. RE-PRESSURED CSG TO 3800 PSI AND ESTABLISHED RATE OF 1/4 BPM @ 3800 PSI. POH. RIH W/BIT & CASING SCRAPER TO 5573'. SDFN.

DATE: 3/16/2006 DSS: 21 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 996,726.70

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 887-15
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302545
 WELL ID NO.: 053634
 API NO.: 43-047-35395
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/16/2006 DSS: 21 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 996,726.70

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
8.00	C	OT		SICP 0 PSIG. TUBING ON VACUUM. RU MADE 2 SWAB RUNS. FL @ 6980'. RETURNS ON 1ST RUN. O WATER ON 2ND RUN. POH W/27 STANDS TO 5653'. RU CUTTERS WIRELINE SERVICES AND DVH INTERNATIONAL DOWN HOLE VIDEO. RIH & VIDEO CASING FROM 5760' TO 5975'. LOCATE 2 POSSIBLE HOLES IN CASING @ 5830'. NOTE: VIDEO SHOWED H2O DRIPPING FROM HOLE IN CASING. POH W/CAMERA AND WIRELINE & RD. RIH W/TBG TO 5848'. SDFN.

DATE: 3/17/2006 DSS: 22 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 1,014,987.70

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
12.00	C	OT		SICP & SITP 0 W/SLIGHT VACUUM. POH. RIH W/HD COMPRESSION PKR TO 5848'. FILL HOLE, SET PKR & TEST CASING TO 4000 PSI. HOLD FOR 15 MIN W/NO LEAK OFF. HOLD 2500 PSI ON TBG & PUMP DOWN CASING 1/4 BPM @ 3850 PSI. POH W/PKR. RIH OPEN ENDED TO 5848'.

RU SCHLUMBERGER. SPOTTED 60 SX (12.3 BBLS @ 1.16 YIELD) CLASS "G" CEMENT W/.2% D167, .2% D65 FROM 5848' TO 5098'. POH TO 4800'. CIRCULATE CLEAN. DISPLACED 3.5 BBLS SLURRY @ 6500. PRESURE QUICKLY DROPPED TO 6350 PSI. PRESSURED UP TO 6500 PSI. PRESSURE DROPPED TO 6485 PSI. PRESSURED UP TO 6500 PSI. PRESSURE HOLDING @ 6500 PSIG. SIFN. RD SCHLUMBERGER.

DATE: 3/18/2006 DSS: 23 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 1,020,738.70

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
8.00	C	OT		SITP & SICP 5100 PSIG. POH. RIH W/BIT TO TAG @ 5392'. DRILLED OUT 352' OF CEMENT LEAVING 85' OF CEMENT TO DRILL OUT. SDFN.

DATE: 3/21/2006 DSS: 24 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 1,029,548.70

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	C	OT		SITP & SICP 0 PSIG. RIH TO TAG @ 5745'. DRILLED OUT AND CLEANED OUT TO 5925' (95' BELOW HOLE LOCATED WITH CAMERA). PRESSURE TESTED TO 4000 PSIG W/RIG PUMP. NO LEAK OFF. POH. RU QUICK TEST AND TESTED CASING TO 6500 PSIG FOR 15 MIN W/NO LEAK OFF. RIH W/BIT & SCRAPER TO 9485'. SDFN.

DATE: 3/22/2006 DSS: 19 DEPTH: 9,535 MUD WT: CUM COST TO DATE: 1,036,498.70

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
8.50	C	OT		SITP & SICP 0 PSIG. RIH TO 9326'. CIRCULATED CLEAN W/TREATED WATER. POH. RIH W/NOTCHED COLLAR. LANDED TBG @ 9339'. ND BOPE. NU TREE. RDMOSU.

TUBING DETAIL

LENGTH

NOTCHED COLLAR	1.00'
1 JT 2-3/8" 4.7# J55 TBG	32.43'
XN NIPPLE	1.10'
286 JTS 2-3/8" 4.7# J55 TBG	9289.47'
BELOW KB	15.00'
LANDED @	9339.00' KB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,045' FSL & 683' FEL (NESE)
Sec. 15-T9S-R22E 40.034353 LAT 109.418394 LON**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 887-15

9. API Well No.

43-047-35395

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 7/25/2006 as per the APD procedure.

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JAN 23 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

01/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
3180
UT-922

AUG 06 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: 1st Revision of the
Consolidated Mesaverde Formation PA
"A-B-D-E-F-G-H-J-K-L-N" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-J-K-L-N, Chapita Wells Unit, CRS No. UTU63013AF, AFS No. 892000905AF, is hereby approved effective as of May 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-J-K-L-N" results in the addition of 400.00 acres to the participating area for a total of 8,314.69 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

TO 13650 from

WELL NO.	API NO.	LOCATION	LEASE NO.
837-11X	43-047-37942	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 11-9S-22E	UTU0281
916-14	43-047-36338	NW $\frac{1}{4}$ SW $\frac{1}{4}$, 14-9S-22E	UTU0282
887-15	43-047-35395	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 15-9S-22E	UTU0283-A
896-25	43-047-35537	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 25-9S-22E	UTU010956
865-33X	43-047-37786	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 33-9S-23E	UTU0336

15/41

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AUG 10 2007

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1 Revision of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-J-K-L-N", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Chief Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
Field Manager - Vernal w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Fluids - Mickey
Fluids - Judy
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (08/03/2007)1st rev cons chapita abdefghjkl

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35395	CWU 887-15		NESE	15	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15141	13650	1/10/2006		5/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35537	CWU 896-25		SWSW	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15658	13650	6/7/2005		5/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37786	CWU 865-33X		NENW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15205	13650	2/17/2006		5/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date

(5/2000)

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DEC 26 2007

DIV. OF OIL, GAS & MINING